



(Posted June 25, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	
Market Area																																			
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					¹ Force Majeure																														
6/25/2026	North Branch North North Branch Receipt Points	835 1151	D R	299 851																															
					² Pipeline Maintenance																														
5/29/2026	Viking Chisago/Isanti	196	R/D	89/80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Station Maintenance																														
6/17/2026	Viking/NNG Pierz ITE	61667	R/D	41/36																															
					Station Maintenance																														
6/17/2026	Ventura South	735	D	1078	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	650	650	650	650	650	650		
					Station and Pipeline Maintenance																														
5/20/2026	Waterloo East Earlville East Galena East Belleville East	773 487 463 488	D D D D	788 631 333 225	640	600	600	600	600	600	600	600	575	575	575	575	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640		
					Station and Pipeline Maintenance																														
5/20/2026	TBPL/NNG Beatrice	1318	R	450																															
					Station Maintenance See Footnote 3 Below																														
6/2/2026	Beatrice North	832	D	2000	1500	1500	1350	1500	1600	1700	1700	1700	1550	1550	1550	1550	1550	1550	1550	1400	1400	1400	1400	1400	1400	1400	1400	1350	1350	1400	1400	1550	1550	1550	1550
					Station and Pipeline Maintenance																														
Field Area																																			
6/2/2026	Field to Demarc	831	D	1627	1050	1050	900	1050	1150	1250	1250	1250	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	1100	
					Station and Pipeline Maintenance																														
4/23/2026	Beaver North	1025	D	975	850	700	700	700	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	
6/9/2026	Beaver C and Beaver System North Brownfield North Pampa North Beaver C System	1080 1022 1023 31	D D D R	475 555 475 425																															
					Station and Pipeline Maintenance																														
4/23/2026	Mitchell to Gaines	825	R	571	250	250	250	250	250																										
					Station Maintenance																														
4/23/2026	PEPL/NNG Mullinville	173	R	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
6/17/2026	ANR/NNG Greensburg	179	D	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Station and Pipeline Maintenance																														
5/29/2026	Sunray Low Sunray High	10 32	R R	61 325	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	
					Station and Pipeline Maintenance																														
5/22/2026	Spraberry 12-inch	601	D	257																															
3/27/2026	Spraberry 16-inch Spraberry Station	1112 602	D R	130 180																															
					Station Maintenance																														
6/14/2026	Oasis Bakersfield Pecos Co.	79340	D	200	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Station Maintenance																														
5/20/2026	Enterprise Midland Basin Newberry	79313	R	100																															
					Station Maintenance																														

Description of Notice Posting Date
 No shading: Existing Planned Service Outage
 Green shading: New Planned Service Outage/Force Majeure
 Yellow shading: Updated/Revised Planned Service Outage
 Gray shading: Returning to normal operating capacity levels

Direction of Flow
 R = Receipt
 D = Delivery

Impact to Primary Firm Service
 Black font: Primary firm service will not be impacted
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Footnote
¹Force Majeure: Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day

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²The receipt capacity available to Group 1151 will vary during the outage to reflect actual system demand. Anticipated range of required receipts will be between 200,000 and 300,000. A minimum of 200,000 will be scheduled each day. For more details, please use the link below.

[North Branch Maintenance Supplemental Information](#)

³Northern will be performing scheduled station maintenance at the Beatrice, Nebraska compressor station. During this time, the receipt capacity at TBPL/NNG Beatrice (POI 1318) will not be reduced; however, increased pressure during the outage may hinder the upstream pipeline from delivering the full capacity during the outage. Northern will be working with the point operator to mitigate potential customer impact. If the point operator is unable to perform its scheduled commitment, Northern may have to allocate receipt volumes to equal physical flows.



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Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260
					Station and Pipeline Maintenance																														
6/24/2026	Ventura South	735	D	1078	500	500	500	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800
					Station and Pipeline Maintenance																														
6/24/2026	Waterloo East	773	D	787	580	580	580	580	580	580	580	580	580	580	450	450	450	450	450	450	450	450	450	450	450	450	450	485	485	485	525	525	525	525	
	Earlville East	487	D	631	530	530	530	530	530	530	530	530	530	530	325	325	325	325	325	325	325	325	325	325	325	325	325	425	425	425	475	475	475	475	
5/20/2026	Galena East	463	D	333	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	300	300	300	300	300	300	300	
	Belleville East	488	D	225	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	210	210	210	210	210	210	210	
					Station and Pipeline Maintenance																														
6/24/2026	Beatrice North	832	D	2000	1250	1250	1250	1250	1250	1250	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1400	1400	1400	1400	1400	1400	1400	1400	1400	1500	1500	1500	1500		
					Station and Pipeline Maintenance																														
6/24/2026	Field to Demarc	831	D	1627	800	800	800	800	800	800	850	850	850	850	850	850	850	850	850	850	950	950	950	950	950	950	950	950	1050	1050	1050	1050	1050	1050	
					Station and Pipeline Maintenance																														
6/24/2026	Beaver North	1025	D	975	800	800	800	800	800	800	800	800	800	750	750	750	750	750	750	750	750	750	750	750	750	750	750	850							
	Beaver C and Beaver System North	1080	D	475										455	455	455	455																		
	Brownfield North	1022	D	555										460	460	460	460																		
	Pampa North	1023	D	475										460	460	460	460																		
	Beaver C System	31	R	425										180	180	180	180	180	180	180	180	180	180	180	180	180	180								
	Mitchell to Gaines	825	R	571										385	385	385	385																		
					Station Maintenance																														
6/24/2026	Seminole Subsystem	598	D	485																								300	300	300	300	300			
					Pipeline Maintenance																														
6/24/2026	El Paso/NNG Waha	57100	D	225	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Permian Highway Waha	79489	D	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	GCX/NNG Waha	79415	D	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Oasis/NNG Waha	62148	D	448	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Trans Pecos Hub	79311	D	250	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	OneOK Westex Reeves	152	D	80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Station Maintenance																														
6/24/2026	Sunray Low	10	R	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61		
	Sunray High	32	R	325	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	
					Station Maintenance																														

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Footnote
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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2026

(Posted June 25, 2026)

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					Estimated Operating Capacity during outage																													
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Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					¹ Force Majeure																													
					Station and Pipeline Maintenance																													
6/24/2026	Waterloo East	773	D	787	525	525	525	490	490	490	490	490	490	400	400	400	400	400	400	300	300	300	300	300	300	300	300	300	300	300	300	300		
	Earlville East	487	D	631	475	475	475	450	450	450	450	450	450	390	390	390	390	390	390	300	300	300	300	300	300	300	300	300	300	300	300	300		
	Galena East	463	D	333	270	270	270	270	270	270	270	270	270	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250		
	Belleville East	488	D	225	185	185	185	185	185	185	185	185	185	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165		
					Station and Pipeline Maintenance																													
2/26/2026	Beatrice North	832	D	2000	1500	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1400	1400	1400	1400	1400	1400	1500	1500	
					Station and Pipeline Maintenance																													
Field Area																																		
2/26/2026	Field to Demarc	831	D	1627	1050	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	950	950	950	950	950	950	1050	1050	

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Footnote

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – October 2026

(Posted June 25, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Market Area																																			
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260
					¹ Force Majeure																														
					Station and Pipeline Maintenance																														
3/27/2026	Waterloo East	773	D	787	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560	560
	Earlville East	487	D	631	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410	410
	Galena East	463	D	333	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285	285
	Belleville East	488	D	225	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200
					Station and Pipeline Maintenance																														
2/26/2026	Beatrice North	832	D	2000	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650
Field Area																																			
					Station and Pipeline Maintenance																														
2/26/2026	Field to Demarc	831	D	1627	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – November 2026

(Posted June 25, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																													
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6/24/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					¹ Force Majeure																													
					Station and Pipeline Maintenance																													
6/24/2026	Beatrice North	832	D	2180	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750	1750		
Field Area																																		
					Station and Pipeline Maintenance																													
6/24/2026	Field to Demarc	831	D	1730	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300		

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